

Generation Included in the Alternatives and Generation Sensitivity Scenario LOLE Analyses**Generators with Signed Interconnection Agreements and Confirmed Transmission Service¹**

IC No.	Generator and Type	2003	2004	2005	2006	2007	2008	2009	2010	2011
IC002&027	Port Washington Combined Cycle (CC)			545			545			
IC004&020	Riverside (Rock River) CC (453 MW ALTE to ALTE; 75 MW ALTE to MGE)		528							
IC012	Oak Creek Coal					615		615		600
IC035	Pulliam Combustion Turbine (CT) ²	75								
Retirements	Port Washington Retirements			-240						
Retirements	Retirements to Maintain 18% Reserves ³						-275		-119	
Yearly Totals		75	528	305	0	615	270	615	-119	600
Cumulative		75	603	908	908	1,523	1,793	2,408	2,289	2,889

¹ The table shows the nominal summer capacities of the generators unless the associated TSR(s) is for a lesser amount, in which case the lower amount is shown.

² The transmission service is for 75 MW for the summer and 85 MW for the winter.

³ In order to keep reserve margins for utilities within WUMS at or near the PSC-approved value of 18%, generation retirements for We-Energies of 275 and 119 MW were included in 2008 and 2010, respectively. We-Energies has already indicated that it may retire some of its units to meet EPA requirements, including Oak Creek 5 and 6 and Presque Isle 1-

Generators Without Signed Interconnection Agreements and/or Confirmed Transmission Service-For Generation Sensitivity Scenario¹

IC No.	Generator and Type	2003	2004	2005	2006	2007	2008	2009	2010	2011
IC044	Weston Coal						500			
IC029&049	West Campus CC ²		130							
IC015	Point Beach Uprate			45	45					
Yearly Totals		0	130	45	45	0	500	0	0	0
Cumulative		0	130	175	220	220	720	720	720	720
Cumulative-Both Tables		75	733	1,083	1,128	1,743	2,513	3,128	3,009	3,609

¹ The table shows the nominal summer capacities of the generators unless the associated TSR(s) is for a lesser amount, in which case the lower amount is shown.

² The summer capacity for West Campus was provided by Pete Waldron of MGE.